

**Tariff P.P.A.  
(Purchase Power Adjustment)**

**Applicable**

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

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**Rate**

The annual purchase power adjustment factor will be computed using the following formula:

- 1. Annual Purchase Power Net Costs (PPANC)

$PPANC = N + CSIRP + RKP + RP - BPP$

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Where:

BPP = The annual amount of purchase power costs included in base rates, \$6,554,678.

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- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$1,269,331 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff V.C.S. and special contracts for interruptible service above or below the \$1,165,983 included in BPP.
- c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:
  - 1. Rockport deferral amount to be recovered.  
Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company’s approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;
  - 2. Rockport offset estimate and true-up;
  - 3. Final (over)/under recovery associated with tariff CC following its expiration.
- d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$4,119,364 included in BPP.

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*Continued on Sheet 31-2*

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DATE OF ISSUE: February 8, 2024  
 DATE EFFECTIVE: Services Rendered On And After January 16, 2024  
 ISSUED BY: /s/ Brian K. West  
 TITLE: Vice President, Regulatory & Finance  
By Authority of an Order of the Public Service Commission  
In Case No.: 2023-00159 Dated January 19, 2024



**Tariff P.P.A. Continued  
 (Purchase Power Adjustment)**

**Rates**

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00022	--
S.G.S.-T.O.D.	\$0.00019	--
M.G.S.-T.O.D.	\$0.00019	--
G.S.	\$0.00019	--
L.G.S., L.G.S.-T.O.D.	\$0.00007	\$0.03
L.G.S.-L.M.-T.O.D.	\$0.00017	--
I.G.S. and C.S.-I.R.P.	\$0.00007	\$0.04
M.W.	\$0.00015	--
O.L.	\$0.00010	--
S.L.	\$0.00011	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$\text{kWh Factor} = \frac{\text{PPA(E)} \times (\text{BE}_{\text{Class}} / \text{BE}_{\text{Total}}) + \text{PPA(D)} \times (\text{CP}_{\text{Class}} / \text{CP}_{\text{Total}})}{\text{BE}_{\text{Class}}}$$

$$\text{kW Factor} = 0$$

For all tariff classes with demand billing:

$$\text{kWh Factor} = \frac{\text{PPA(E)} \times (\text{BE}_{\text{Class}} / \text{BE}_{\text{Total}})}{\text{BE}_{\text{Class}}}$$

$$\text{kW Factor} = \frac{\text{PPA(D)} \times (\text{CP}_{\text{Class}} / \text{CP}_{\text{Total}})}{\text{BD}_{\text{Class}}}$$



*Continued on Sheet 31-3*

DATE OF ISSUE: January 28, 2026  
 DATE EFFECTIVE: Services Rendered On And After September 30, 2025  
 (subject to change)  
 ISSUED BY: /s/ Tanner S. Wolfram  
 TITLE: Director, Regulatory Services  
By Authority of an Order of the Public Service Commission  
In Case No.: XXXX-XXXXX Dated XXXX XX, XXXX



**CANCELLED**

KENTUCKY POWER COMPANY

P.S.C. KY. NO. 13 1<sup>st</sup> REVISED SHEET NO. 31-3  
CANCELLING P.S.C. KY. NO. 13 ORIGINAL SHEET NO. 31-3

March 1, 2026

**Tariff P.P.A. Continued  
(Purchase Power Adjustment)**

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

Rates Continued

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE<sub>Class</sub>" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD<sub>Class</sub>" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP<sub>Class</sub>" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE <sub>Class</sub>	CP/kWh Ratio	CP <sub>Class</sub>
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022970%	
S.G.S.-T.O.D.		0.018187%	
M.G.S.-T.O.D.		0.018187%	
G.S.		0.018187%	
L.G.S., L.G.S.-T.O.D.		0.016146%	
L.G.S.-L.M.-T.O.D.		0.016146%	
I.G.S. and C.S.-I.R.P.		0.011832%	
M.W.		0.012350%	
O.L.		0.005294%	
S.L.		0.005375%	

6. "BE<sub>Total</sub>" is the sum of the BE Class for all tariff classes.
7. "CP<sub>Total</sub>" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.40% and the KPSC Maintenance Fee of 0.1493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.
9. The annual PPA factors shall be filed with the Commission by August 15 of each year, with rates to begin with the October billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.

Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

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ISSUED BY: /s/ Tanner S. Wolfram  
TITLE: Director, Regulatory Services  
By Authority of an Order of the Public Service Commission  
In Case No.: XXXX-XXXXX Dated XXXX XX, XXXX

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director



**EFFECTIVE  
9/30/2025**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)